Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2019 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	326,215			425,509	-134,646	-31,581	10,884	550,286	24,326	0	142,986
Hydrocarbon Gas Liquids	152,945	-2,792	16,816	14,858	-45,999		-3,181	13,295	36,474	89,240	46,850
Natural Gas Liquids		-2,792	10,289	13,360	-42,779		-3,133	13,295	36,474	84,387	46,469
Ethane	53,862		_	_	_		233		12,969	22,529	5,424
Propane			11,045	9,761	-31,469		-4,651		466	47,965	16,008
Normal Butane	18,628		-4	2,836	-11,171		997	3,037	1,183	4,522	12,386
Isobutane			-183	741	-483		1,081	6,960	5	1,250	3,033
Natural Gasoline	16,791	-2,792		22	18,475		-793	3,298	21,870	8,121	9,618
Refinery Olefins			6,527	1,498	-		-48			4,853	381
Ethylene			- 0.450	- 4 470	_		_			4 400	-
Propylene			6,159	1,179	_		-20			4,138	335
Normal Butylene			323	289	_		42 -70			570	46 0
Isobutylene			45	_	_		-70			145	U
Other Liquids		155,264		2,648	-65,060	-7,188	-8,049	89,063	11,834	-7,184	63,901
Other Hydrocarbons		155,272		444	-103,620	-5,105	-434	44,411	3,014	0	9,187
Hydrogen				_	_	5,566		5,566	_	0	
Oxygenates (excluding Fuel Ethanol)		_		-	-	7	-1	_	8	0	3
Renewable Fuels (including Fuel Ethanol)		155,272		444	-103,620	-10,824	-454	38,720	3,006	0	9,142
Fuel Ethanol		143,734		_	-99,409	-5,909	-524	36,517	2,423	0	8,155
Renewable Fuels Except Fuel Ethanol		11,538		444	-4,211	-4,916	70	2,203	583	0	987
Other Hydrocarbons						146	21	125		0	42
Unfinished Oils				463	-1,769		499	-2,557	7,936	-7,184	13,243
Motor Gasoline Blend.Comp. (MGBC)		-8		1,741	40,329	-2,083	-8,114	47,209	884	0	41,471
Reformulated		-3			12,758	-4,137	247	8,371	-	0	6,436
Conventional		-5 		1,741	27,571 –	2,054	-8,361 -	38,838	884	0 –	35,035
·		500	200 050	4 000	0.407	40.000	700			200 005	04 707
Finished Petroleum Products		563	668,356	4,288	9,187	13,022	736		5,356	689,325	64,787
Finished Motor Gasoline		563	381,728	1	873	7,991	-595		711	391,040	5,909
Reformulated		563	53,666	_	972	5,352	_ E0E		711	59,018	E 000
Conventional		503	328,062 205	1 13	873 51	2,639	-595 33		711	332,022 236	5,909 199
Kerosene-Type Jet Fuel			39,142	13	4,907		10		270	43,769	7,547
Kerosene			620	_	4,907		-109		4	745	172
Distillate Fuel Oil			167,062	1,311	13,424	5,031	-336		963	186,201	33,317
15 ppm sulfur and under			166,975	919	12,811	5,031	-649		303	186,382	32,285
Greater than 15 ppm to 500 ppm sulfur			540	-	613		168		508	477	550
Greater than 500 ppm sulfur			-453	392	-		145		452	-658	482
Residual Fuel Oil ⁶			6,317	308	-3,593		-105		727	2,410	1,175
Less than 0.31 percent sulfur			320	-	-263		28		NA	NA NA	85
0.31 to 1.00 percent sulfur			953	137	-115		-30		NA	NA	244
Greater than 1.00 percent sulfur			5,044	171	-3,215		-103		NA	NA	846
Petrochemical Feedstocks			4,654	800	-403		-27			5,078	538
Naphtha for Petro. Feed. Use			3,113	408	-329		20			3,172	447
Other Oils for Petro. Feed. Use			1,541	392	-74		-47			1,906	91
Special Naphthas			-8 847	27 570	116 703		-54 -299		920	189	129
Lubricants			130	570 31	703		-299 14		165	1,499 -18	528 42
Petroleum Coke			26,246	142	-3,801		339		1,090	21,159	1,677
Marketable			19,291	142	-3,801		339		1,090	14,204	1,677
Catalyst			6,955		-3,801				1,090	6,955	1,077
Asphalt and Road Oil			18,607	1,085	-3,113		1,870		492	14,218	13,442
Still Gas			20,592	1,005	-0,110					20,592	
Miscellaneous Products			2,214	-	3		-5		15	2,207	112
	1	İ		I				1		1	

⁼ Not Applicable

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Budicesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Autural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.